BEFORE THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA COLUMBIA, SOUTH CAROLINA

CM #20-01 January 3, 2020 10:30 ~ 10:46 A.M.

COMMISSION MEMBERS PRESENT: Comer H. 'Randy' RANDALL, Chairman; and COMMISSIONERS John E. 'Butch' HOWARD, Florence P. Belser, Thomas J. 'Tom' ERVIN, Swain E. WHITFIELD, and Commissioner G. O'Neal HAMILTON

COMMISSION MEMBERS ABSENT: Justin T. WILLIAMS, Vice Chairman

ADVISOR TO COMMISSION: David W. Stark, III, Esq.

LEGAL ADVISORY STAFF

Presenting Agenda: Josh Minges, Esq.

LEGAL ADVISORY STAFF

STAFF PRESENT: Jocelyn Boyd, Chief Clerk/Executive Director; Jerisha Dukes, Esq., and C. Jo Anne Wessinger-Hill, Esq., Legal Advisory Staff; John Powers and Norman Scarborough, Technical Advisory Staff; Janice Schmieding, Clerk's Staff; Melissa Purvis, Livestream Technician; and Jo Elizabeth M. Wheat, CVR-CM/M-GNSC, Court Reporter.

TRANSCRIPT / MINUTES OF SPECIAL COMMISSION BUSINESS MEETING

I N D E X

	PA	GE
COMMISSIONER ERVIN	 	3
NEXT COMMISSION MEETING SET	 	4
UTILITIES AGENDA	 	4

In accordance with S.C. Code § 30-4-80(E), the Public Service Commission hereby certifies that it has notified all persons, organizations, local news media, and all other news media requesting notification of the time, date, place, and agenda of this public meeting, by posting a copy of the Notice in its principal office, by e-mailing such Notice to all who request same, and by posting the Notice on the Commission's official Internet website.

PROCEEDINGS

CHAIRMAN RANDALL: Please be seated. Good morning. I want to welcome everyone to this morning's meeting. Before we begin, I want to ask everyone to please bow your head for a moment of silent reflection.

[Brief pause]

Amen. Thank you.

Okay. Before we start with Mr. Minges, I want to turn the mic to Commissioner Ervin.

COMMISSIONER ERVIN: Thank you, Mr. Chairman.

In my e-mail response to a nonparty, I reiterated and repeated in that e-mail my duty and responsibility was to be fair and impartial to all parties. That is what I've done and that's what I will continue to do. However, since some of the Intervenors have requested that I recuse in this docket, and out of an abundance of caution and to avoid any potential appearance of impropriety, I am recusing myself from any further participation or proceedings in the three avoided-cost dockets, which are 2019-184-E, 2019-185-E, and 2019-186-E.

Mr. Chairman, I'd also like the record to reflect that I did not participate in the briefings, nor did I participate in any deliberations in the dockets today, or in the Duke Energy Carolinas and Duke Energy Progress order that's been filed.

CHAIRMAN RANDALL: Thank you, Commissioner Ervin. It will be noted that you are recusing and that you did not participate.

COMMISSIONER ERVIN: Mr. Chairman, may I be

1	excused?
2	CHAIRMAN RANDALL: Yes, sir, you may.
3	COMMISSIONER ERVIN: Thank you, sir.
4	[WHEREUPON, Commissioner Ervin departed
5	the proceedings.]
6	CHAIRMAN RANDALL: Okay. Mr. Minges.
7	MR. MINGES: Good morning, Mr. Chairman,
8	Commissioners. Staff proposes, for our next
9	business meeting, Wednesday, January 8th.
LO	CHAIRMAN RANDALL: Wednesday, January 8th.
L1	And that's 2 o'clock?
L2	MR. MINGES: Yes, sir, 2 o'clock.
L3	CHAIRMAN RANDALL: 2 p.m. Thank you.
L 4	MR. MINGES: We have one item on our agenda
L 5	today: Docket No. 2019-184-E. We have petitions
L 6	for reconsideration or rehearing.
L 7	COMMISSIONER WHITFIELD: Mr. Chairman.
L 8	CHAIRMAN RANDALL: Commissioner Whitfield.
L 9	COMMISSIONER WHITFIELD: Mr. Chairman, I have
20	a motion in this matter.
21	Mr. Chairman, we received two Petitions for
22	Reconsideration and Rehearing from the parties:
23	One Petition was filed by the South Carolina
24	Coastal Conservation League and the Southern
25	Alliance for Clean Energy; the other was from
26	Johnson Development Associates, Incorporated, and
27	the South Carolina Business Alliance, Incorporated.
28	Mr. Chairman, essentially, the Petitions seek
29	reconsideration of five issues: One, the interim
30	Variable Integration Charge/Embedded Integration
31	Charge; two, Commission consideration of project-
32	specific mitigation measures for VIC and EIC:

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Meeting #20-01 three, the approved energy rates, with consideration of a technology-neutral approach; four, capacity value; five, purchased-power agreements with a term longer than 10 years. Mr. Chairman, to begin, there is some clarification needed regarding the characteristics of the approved Variable Integration Charge and the Embedded Integration Charge. The interim VIC/EIC is, and has always been, intended to serve as a temporary rate until more accuracy about the appropriate cost can be had after an integration study is performed. This rate is not intended to

> either up or down, depending on the actual integration cost indicated by the integration In the meantime, Mr. Chairman, however, I move that we set the interim rate at 96 cents per megawatt-hour, as proposed by Witness Burgess. Ιt

bind current or new projects to the interim rate

forever, merely until another, more appropriate

rate is able to be determined. At that point, the

amount of VIC or EIC will be subject to a true-up,

23 Burgess's analysis more accurately adjusts the modeling done by the company and, therefore,

24 2.5 provides a rate that more closely reflects the

actual cost of integration. Once again, I would 26 27

emphasize that this is to be an interim, rather

appears, after further contemplation, that Mr.

28 than a permanent, rate.

> Additionally, the Petitioners ask us to require Dominion to propose, for Commission review, mitigation measures that a project may undertake to reduce or eliminate its assessed VIC/EIC charge.

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If a project agrees to operate in a manner that materially reduces or eliminates the need for additional ancillary service requirements incurred by the utility — including, but not limited to, QFs with battery storage — then it should be afforded a reduction or waiver of VIC or EIC charges. If a disagreement arises between the utility and a developer, such issue may be brought to this Commission for determination on a case-by-case basis.

Therefore, Mr. Chairman, I move that Dominion should file proposed mitigation protocols for Commission consideration, that are consistent with the concept I have just outlined, within 30 days. If an extension is needed to fully consider what mitigation protocols ought to be offered, then the company may ask for an extension of time to comply.

The Petitioners also ask us to reconsider the approved avoided energy rates and to adopt a technology-neutral approach for valuation. Similar to the position of the Petitioners, our consultant's final report states, quote, "A technology neutral approach is more flexible and reflects actual value for customers in specific hours," end quote.

Based on the evidence of record, I move that we adopt the PR Standard Offer Energy Rates as proposed by Witness Burgess in his prefiled exhibit entitled "Burgess 2," which has been entered into the record as Hearing Exhibit 10.

The avoided energy numbers should now be: Peak Season Peak: \$31.05 per megawatt-hour.

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Peak Season Off-Peak: \$27.51 per megawatt-hour.

Off-Peak Season Peak: \$32.52 per megawatt-hour.

Off-Peak Season Off-Peak: \$28.93 per megawatt-hour.

As stated in our order, I have concerns that the solar profile must fully compensate solar

the solar profile must fully compensate solar generators at an appropriate avoided cost. To ensure that such compensation is being offered, I want to reiterate that the Commission expects and requires a much more detailed and transparent analysis concerning the seasonal and hourly value allocation for solar generation in the next avoided-cost case.

We have been asked to reconsider the capacity value afforded solar generation, as well. that we do reconsider the capacity value approved by this Commission. We approved, upon the recommendation of our consultant, Power Advisory, LLC, an avoided capacity value of 4 percent for Upon further consideration, I move that we solar. find Mr. Horii's recommended avoided capacity value of 11.8 percent to be appropriate and reflective of the actual avoided capacity value for solar at this time. Mr. Horii's analysis seems to be more accurately representative of the status of installed and potentially avoided generation and, therefore, should be adopted.

Finally, I move that we approve the request for rehearing on the matter of longer-than-10-years' duration for purchased-power agreements. I think that we would be in a better place to make a wise and more fully informed decision after hearing additional testimony on this issue. The rehearing

should be limited narrowly to the contract duration issue and related additional terms and conditions. I move that all parties wishing to participate in the rehearing process should attend a status conference with Commission Staff for the purpose of establishing an appropriate procedural schedule for Commission consideration. Such status conference should happen within two weeks of the date of this directive.

We are required to make decisions according to and in compliance with South Carolina Code
Annotated Section 58-41-20(A), which states, quote,
"Any decisions by the commission shall be just and reasonable to the ratepayers of the electrical utility, in the public interest, consistent with PURPA and the Federal Energy Regulatory
Commission's implementing regulations and orders, and nondiscriminatory to small power producers; and shall strive to reduce the risk placed on the using and consuming public," end quote. Mr. Chairman, I believe this motion complies with the requirements of that statute. I so move.

CHAIRMAN RANDALL: Thank you.

You've heard Commissioner Whitfield's motion.

I'll entertain questions or comments. Commissioner
Belser.

COMMISSIONER BELSER: Thank you, Mr. Chairman.

Commissioner Whitfield, I appreciate your motion and I appreciate the discussions that we've had regarding these issues. I know that we've spent a good bit of time going back through the record and going back through our independent

1	consultant's report. I found particular —
2	enlightenment, perhaps, or at least, certainly,
3	recognized some strong language in the consultant's
4	report regarding their concerns with the avoided-
5	cost modeling conducted by Dominion, and there are
6	numerous references in that report to lack of
7	transparency, and one in particular where he
8	expressed concern that the avoided-cost estimates
9	presented were not reliable. And, with that, I am
10	certainly in favor of looking at other proposals,
11	and also find that the rates for energy proposed by
12	Witness Burgess seem to be sound and reliable for
13	this proceeding.
14	So I appreciate your work on the motion and
15	putting this forward, and I certainly support your
16	motion today. Thank you.
17	CHAIRMAN RANDALL: Thank you, Commissioner
18	Belser.
19	Any other comments, questions?
20	COMMISSIONER WHITFIELD: Mr. Chairman, I —
21	CHAIRMAN RANDALL: Commissioner Whitfield.
22	COMMISSIONER WHITFIELD: — would just like to
23	thank Commissioner Belser not only for her comments
24	but for her hard work here over the holidays and in
25	recent days, and certainly appreciate all you've
26	done, your extra work and attention to detail, and
27	certainly appreciate your comments.
28	Thank you, Mr. Chairman.
29	CHAIRMAN RANDALL: Thank you.
30	Anything else? I think we have all had a good
31	chance to really relook at everything, especially
32	our consultant's report, so I appreciate the hard

1	work that, Commissioner Whitfield, you put into
2	this motion.
3	If there are no more comments or questions,
4	all in favor, please say "aye"?
5	COMMISSIONERS: Aye.
6	CHAIRMAN RANDALL: All opposed, "no"?
7	[No response]
8	And the motion carries. Thank you.
9	MR. MINGES: Mr. Chairman, that concludes
10	today's agenda.
11	CHAIRMAN RANDALL: Thank you, Mr. Minges.
12	I appreciate everybody being here today, and
13	we are adjourned
14	[WHEREUPON, at 10:46 a.m., the
15	proceedings in the above-entitled matter
16	were adjourned.]
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	Date: 1/9/2020 .

Jo Elizabeth M. Wheat, CVR-CM/M-GNSC

Court Reporter ~ Public Service Commission of South Carolina

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